

SAGE PIPELINE ACCESS TO OIL AND GAS INFRASTRUCTURE

SAGE is a dense phase 323km, 30" nominal bore pipeline running from the Beryl Area to the SAGE Terminal at St Fergus. It consists of three sub-pipes:

- Beryl Pipe runs from the Beryl Riser Tower in UK block 9/13 in the northern North Sea to the Main Pipeline Wye in Block 16/1
- Brae Pipe runs from the Brae cross-over assembly in UK block 16/3A in the northern North Sea to the Main Pipeline Wye in Block 16/1
- Main Pipe runs from the Main Pipeline Wye in Block 16/1 to the SAGE Plant at St Fergus.

Gas exports started from Beryl area in 1992 (Phase A), Scott in 1993, and Brae areas in 1994 (Phase B).

The equity ownership in the SAGE sub-pipes are:

Main Pipe:

- Apache Beryl I Limited (Operator) 30.3%
- Enterprise Oil Limited 19.7%
- Brae Group 50%
- Brae Group Participants: Marathon Oil U.K. Limited 20%,
 TAQA Bratani Limited 20.85%, Centrica Resources Limited 4%,
 JX Nippon Exploration and Production (U.K.) Limited 3.15%,
 TAQA Bratani LNS Limited 2%

Beryl Pipe:

- Apache Beryl I Limited (Operator) 60.6%
- Enterprise Oil Limited 39.4%

Brae Pipe:

- Brae Group 100%
- Brae Group Participants: Marathon Oil U.K. Limited (Operator) 40%,
 TAQA Bratani Limited 41.7%,
 Centrica Resources Limited 8%,
 JX Nippon Exploration and Production (U.K.) Limited 6.3%,
 TAQA Bratani LNS Limited 4%

Revised: August 2015 Page 1 of 2



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Each SAGE Owner currently markets its own share of capacity in the SAGE Main Pipeline.

Likewise, each Beryl Owner currently markets its own share of capacity in the Beryl Pipeline.

The Brae Operator, Marathon Oil U.K. Limited, should be contacted regarding capacity requests for the Brae Pipeline.

Apache Beryl I Limited, in its capacity as SAGE Operator, acts as central contact point for requests regarding marketing capacity in the SAGE Main Pipeline.

Entry points to the SAGE pipeline system exist at the Beryl Riser Tower, at subsea tees in blocks 9/17, 15/22 & 20/2, the Brae platform and the Scott platform.

Revised: August 2015 Page 2 of 2